

**Pacific Coast Oil Trust**

**2013**

**FEDERAL INCOME TAX**

**INFORMATION**

## **(Pacific Coast Oil Trust)**

**2013**

### **FEDERAL INCOME TAX INFORMATION**

This booklet provides 2013 tax information which will allow Certificate Holders (or Trust Unitholders) to determine their pro rata share of income and deductions attributable to their investment in Pacific Coast Oil Trust (the "Trust"). Each Certificate Holder (or Trust Unitholder) is encouraged to read the entire booklet very carefully. The material herein is not intended and should not be construed as professional tax or legal advice. Each Certificate Holder (or Trust Unitholder) should consult the Certificate Holder's (or Trust Unitholder's) own tax advisor regarding all tax compliance matters relating to their Trust Units of Ownership.

To all middlemen, brokers, representatives or agents of Trust Unitholders: it is recommended that this income tax information reporting booklet be distributed to all Trust Unitholders on whose behalf or account you hold Trust Units or act as an intermediary.

This booklet will also be posted on the Internet Website:  
<http://pacificcoastoiltrust.investorhq.businesswire.com>

The Trustee assumes that some Trust Units are held by middlemen, as such term is broadly defined in U.S. Treasury Regulations (and includes custodians, nominees, certain joint owners, and brokers holding an interest for a customer in street name). Therefore, the Trustee considers the Trust to be a non-mortgage widely held fixed investment trust ("WHFIT") for U.S. Federal income tax purposes. Accordingly, the Trust will provide tax information in accordance with applicable U.S. Treasury Regulations governing the information reporting requirements of the Trust as a WHFIT. The representative of the Trust that will provide the required information is The Bank of New York Mellon Trust Company, N.A., and the contact information for the representative is as follows: The Bank of New York Mellon Trust Company, N.A. ("Trustee"), 919 Congress Avenue, Austin, Texas 78701, telephone number 1-800-852-1422.

Pacific Coast Oil Trust  
EIN: 80-6216242

CUSIP Number: 694103102

Classification: Non-Mortgage Widely Held Fixed Investment Trust

Calculation Period: (Calendar Month) including all applicable months for Calendar Year 2013.

## Instructions for Schedules A, B and C

### Schedule A

For Trust Unitholders who file income tax returns on the basis of the calendar year and the cash method during 2013, the Trustee has prepared Schedule A as an **EXAMPLE** which summarizes the income and expenses (for depletion computation see Schedule C below) required to prepare 2013 tax returns as if the Trust Unitholder had held 100 Units from on or before the 1<sup>st</sup> 2013 record date of Feb 4, 2013 through the end of 2013.

### Schedule B

Schedule B summarizes the monthly income and expenses (for depletion computation see Schedule C below) on a one Unit basis. Each Trust Unitholder should compute his tax information by using the relevant information for each month that he was a Trust Unitholder of record. The results of all appropriate months should be combined. Thus, a Trust Unitholder with a taxable year ending August 31, 2013 would combine the results of January through August for 2013.

### Schedule C

Schedule C should be used by all Trust Unitholders to compute depletion. Schedule C summarizes monthly depletion rates for each royalty interest on a one Unit basis. Calendar year Trust Unitholders who acquired their Units in the initial public offering or before the 1<sup>st</sup> 2013 record date of Feb 4, 2013 and continue to own those Units through December 31, 2013 should use Schedule C, Part I, 2013 Annual Rate column for the cost depletion % or Schedule C, Part II, Full Year Total column for the percentage depletion amount per unit. Other Trust Unitholders who acquired their Units subsequent to the 1<sup>st</sup> 2013 record date of Feb 4, 2013 should use Schedule C, Part I and II by combining the relevant information for each month.

### Informational Computations

For those Trust Unitholders that purchased their Units in the initial public offering or before the 1<sup>st</sup> 2013 record date of Feb 4, 2013 and held their Units for the entire year of 2013 including the last record date of December 5, 2013 the Trustee has provided an informational computation page that will assist you in calculating your items of income and expense for 2013. Please see page 14.

### Supplemental Tax Tables

Supplemental Tax Tables I through VIII have been developed to assist Trust Unitholders and should only be used by calendar Trust Unitholders who acquired their Units after the 1<sup>st</sup> 2013 record date of Feb 4, 2013 or sold or exchanged their Units at any time during 2013. Trust Unitholders who have held their Units for the entire period can refer to and use Schedule B to compute their income and expense amounts.

### Distribution Record Dates

Please note that for Schedule B and Schedule C and the Supplemental Tax tables, the January Columns have no amounts due to the change in the effective record date. Starting in 2013, the effective record date for each month's distribution will generally be approximately 4 or 5 business days after the last day of each calendar month. Because of this change, there was no record date in January thus no taxable income, expense or depletion will be calculated for that month. This has no effect on the income or expense of the trust. Following this change, starting in 2014 and all future years, each calendar month will have a distribution record date that is reported for that month.

## I. FEDERAL INCOME TAX INFORMATION

### 1. Reporting of Income and Deductions.

(a) ***Direct Taxation of Unitholders.*** Because the trust will be treated as a grantor trust for U.S. federal income tax purposes, Trust Unitholders will be treated for such purposes as owning a direct interest in the assets of the trust, and each Trust Unitholder will be taxed directly on his pro rata share of the income and gain attributable to the assets of the trust and will be entitled to claim his pro rata share of the deductions and expenses attributable to the assets of the trust (subject to certain limitations discussed below). Information returns will be filed as required by the widely held fixed investment trust rules, reporting to the Trust Unitholders all items of income, gain, loss, deduction and credit, which will be allocated, based on record ownership on the monthly record dates and must be included in the tax returns of the Trust Unitholders. Income, gain, loss, deduction and credits attributable to the assets of the trust will be taken into account by Trust Unitholders consistent with their method of accounting and without regard to the taxable year or accounting method employed by the trust.

The trustee will treat the income and expenses of the trust for each month as belonging to the Trust Unitholders of record on the monthly record date and will allocate all items of income, gain, loss, deductions and credits to Trust Unitholders based on record ownership on the monthly record dates.

Trust Unitholders generally will recognize income and expenses for tax purposes in the month the trust receives or pays those amounts, rather than in the month the trust distributes the cash to which such income or expenses (as applicable) relate.

Following the end of each month, the trustee will determine the amount of funds available as of the end of such month for distribution to the Trust Unitholders and will make distributions of available funds, if any, to the Trust Unitholders on or before the 10th business day after the record date, which will generally be on or about the 4<sup>th</sup> or 5<sup>th</sup> day after the last business day of each calendar month.

The Trust was created to acquire and hold net profits and royalty interests in certain oil and natural gas properties located in California (the "Conveyed Interests") for the benefit of the Trust Unitholders pursuant to an agreement among PCEC ("Pacific Coast Energy Company"), the Trustee and the Delaware Trustee. The Conveyed Interests represent undivided interests in underlying properties consisting of PCEC's interests in its oil and natural gas properties located onshore in California (the "Underlying Properties"). The Conveyed Interests were conveyed by PCEC to the Trust concurrent with the initial public offering of the Trust's common units in May 2012.

The Conveyed Interests entitle the Trust to receive 80% of the net profits from the sale of oil and natural gas production from proved developed reserves on the Underlying Properties and either a 25% net profits interest from the sale of oil and natural gas production from all other development potential on the Underlying Properties (the "Remaining Properties") or a 7.5% royalty interest from the sale of oil and natural gas production from the Remaining Properties located in PCEC's Orcutt properties (the "Royalty Interest Proceeds").

### (b) ***Types and Reporting of Trust Income and Deductions.***

(i) In general, royalty income is computed monthly based on proceeds realized in the preceding month by the Lease Owner from sales of oil and gas produced in an earlier month, and is received by the Trustee in the same month that the amount thereof is computed. Each schedule reports the amount received during the period covered by that schedule. Schedule B, Part I and II reports the royalty income and administrative expenses on a per unit basis for each month. Schedule A, Part I reports the royalty income and based on 100 Units held by an example Trust Unitholder of record during each month.

(ii) Administration expenses shown on each schedule represent amounts paid for and incurred during the period. Schedule B, Part II reports the administration expense on a per unit basis for each month. Schedule A, Part II reports the administration expense based on 100 Units held by an example Trust Unitholder of record during each month.

- (iii) Hedge income and or expense shown on each schedule represent commodity derivative contracts that PCEC has entered into with Wells Fargo Bank, National Association (“Wells Fargo”) in order to mitigate the effects of falling commodity prices through March 31, 2014. These contracts also limit the amount of cash available for distribution if prices increase above the fixed hedge price. The Trust will be entitled to the effect of 2,000 barrels of daily swap volumes of Brent crude oil at \$115.00 per barrel during the twenty-four months ending March 31, 2014, which represents approximately 70% of expected oil production from April 1, 2012 through March 31, 2014 from the proved developed reserves as of December 31, 2011, proportional to the Trust’s interest in the Developed Properties. The amounts received by PCEC from the commodity derivative contract counterparty upon settlement of the commodity derivative contracts will reduce the operating expenses related to the Underlying Properties in calculating net profits. In addition, the aggregate amounts paid by PCEC on settlement of the commodity derivative contracts related to the Underlying Properties will reduce the amount of net profits paid to the Trust. The income derived from these commodity derivative contracts if any should be reported as Other Income on Form 1040, line 21 and would not be subject to depletion. The expense from these commodity derivative contracts, if any, should be reported on Schedule E, Part I, line 19 as hedging expense.

(c) **Taxable Year.** All schedules are prepared on a calendar year basis. Therefore, Trust Unitholders with taxable years other than the calendar year or who are unable to use Schedule A should use Schedules B and C. Schedules B and C are prepared by month on a per unit basis to permit Trust Unitholders to obtain their tax information by computing the relevant information for each month during their taxable year and then combining the results of each month.

(d) **Unit Multiplication.** Because Schedules B and C show only results per unit, it will be necessary to multiply the results shown by the number of Units owned by the Trust Unitholder during the applicable period to obtain the amount to be reported on his tax return. Income and deductions other than depletion may be taken directly from the appropriate schedules. Depletion per unit must be computed as provided in paragraph 3 below.

(e) **Individual Taxpayer.** For Trust Unitholders who held Units as an investment during 2013 and who file Form 1040, it is suggested that the items of income and deduction for 2013 be reported in the following manner:

<u>Item</u>	<u>Form 1040</u>
Royalty Income*	Schedule E, Line 4, Part I
Depletion	Schedule E, Line 18, Part I
Hedge Income	Form 1040, Line 21
Hedge Expense	Schedule E, Line 19, Part I
Administration Expense	Schedule E, Line 19, Part I

\* The royalty is divided into two parts for tax depletion purposes: Developed properties and Remaining properties and/or Overriding Royalty interest (“ORRI”). For federal income tax purposes, it may be shown as a single royalty when reporting on Schedule E.

(f) **Sale of Units.** The sale, exchange or other disposition of a Unit is a taxable transaction for federal income tax purposes and may be a taxable transaction for state income tax purposes. Gain or loss is computed under the usual tax principles as the difference between the selling price and the adjusted tax basis of a Unit. For U.S. federal income tax purposes, a sale of Trust Units will be treated as a sale by the U.S. Trust

Unitholder of his interest in the assets of the trust. Generally, a U.S. Trust Unitholder will recognize gain or loss on a sale or exchange of Trust Units equal to the difference between the amount realized and the U.S. Trust Unitholder's adjusted tax basis for the Trust Units sold. A U.S. Trust Unitholder's adjusted tax basis in his Trust Units will be equal to the U.S. Trust Unitholder's original purchase price for the Trust Units, reduced by deductions for depletion claimed by the Trust Unitholder, but not below zero. Except to the extent of the depletion recapture amount explained below, gain or loss on the sale of Trust Units by a Trust Unitholder who is an individual will generally be capital gain, and will be long-term capital gain, which is generally subject to tax at preferential rates, if the Trust Units have been held for more than twelve months. The deductibility of capital losses is limited. Upon the sale or other taxable disposition of his Trust Units, a Trust Unitholder will be treated as having sold his share of the Conveyed Interests and must treat as ordinary income his depletion recapture amount, which is an amount equal to the lesser of the gain on such sale or other taxable disposition or the sum of the prior depletion deductions taken with respect to the Trust Units, but not in excess of the initial tax basis of the Trust Units. Capital gain or loss should be reported on Schedule D, Form 1040 for an individual.

**2. Tax Classification of the Conveyed Net Profit Interests.** For U.S. Federal income tax purposes, the Net Profits Interests attributable to the Developed Properties, or the "Developed NPI," and Remaining Properties, or the "Remaining NPI," will have the tax characteristics of a mineral royalty interest to the extent, at the time of its creation, such Developed NPI or Remaining NPI is reasonably expected to have an economic life that corresponds substantially to the economic life of the mineral property or properties burdened thereby. Payments out of production that are received in respect of a mineral interest that constitutes a royalty interest for U.S. federal income tax purposes are taxable under current law as ordinary income subject to an allowance for cost or percentage depletion in respect of such income.

Based on the reserve report and representations made by PCEC regarding the expected economic life of the Underlying Properties and the expected duration of the Conveyed Interests, the Developed NPI and the Remaining NPI should be treated as continuing, nonoperating economic interests in the nature of royalties payable out of production from the mineral interests they burden.

Consistent with the foregoing, PCEC and the trust intend to treat the Conveyed Interests as mineral royalty interests for U.S. federal income tax purposes.

**3. Computation of Depletion.** Consistent with the discussion above in "Tax Classification of the Conveyed Net Profit Interests," the payments out of production that are received by the trust in respect of the Conveyed Interests constitute ordinary income received from a mineral royalty interest. Trust Unitholders should be entitled to deductions for the greater of either cost depletion or (if allowable) percentage depletion with respect to such income.

The Internal Revenue Code requires each Trust Unitholder to compute his own depletion allowance and maintain records of his share of the adjusted tax basis of the underlying royalty interests for depletion and other tax purposes, the trust will provide Schedule C Part I for the cost depletion percentage and the Schedule C Part II for the percentage depletion amount per unit in this tax information booklet to assist each of the Trust Unitholders with information necessary relating to this computation for U.S. federal income tax purposes. Please note the cost depletion worksheet in Part I has the cost basis allocation percentage for each Unit in the last column of Part I.

The deduction for depletion is computed differently under the cost and percentage depletion methods. For instance, the deduction for depletion under the cost method is computed on a units-of-production basis, and will differ among Trust Unitholders based on their adjusted bases in their Units. Since the Trustee does not maintain records of the price each Trust Unitholder paid for their Units we cannot compute each Trust Unitholder's actual cost depletion deduction.

The deduction for percentage depletion is a statutory deduction that is based on the Trust Unitholder's gross Trust income rather than the adjusted basis in the Units.

Please see the separate general discussions below relating to cost depletion and percentage depletion.

Each Trust Unitholder, remains responsible for calculating his own depletion allowance and maintaining records of his share of the adjusted tax basis of the underlying property for depletion and other purposes.

(a) **Cost Depletion and the Apportionment of Basis.** Each Trust Unitholder who acquired their Units on or before the 1<sup>st</sup> 2013 record date of Feb 4, 2013 and continue to own those Units through the end of 2013 should refer to the Schedule C Part I in the tax information booklet and the column labeled “2013 Annual Rate” to compute cost depletion (on a per unit basis). All other Trust Unitholders should multiply their adjusted basis in each royalty by the cost depletion percentages indicated on Schedule C, Part I based on the cumulative cost depletion percentage for each record date on which they held their Units. This percentage was obtained by dividing gross royalty production realized during the month by total estimated production at the beginning of the applicable month from the applicable property or royalty interest. Also please note the column labeled (“2013 Basis Allocation Percentage”) for the allocation of your purchase price per unit accordingly to the developed properties and the remaining properties for 2013 if your Units were purchased in 2013. If your Units were purchased in 2012 you should continue to use the (“2012 Basis Allocation Percentage”) as stated on Schedule C Part I in the 2012 tax information booklet. A Trust Unitholder’s basis in each royalty is determined by apportioning his basis in the Units among the developed properties and the remaining properties based on the relative fair market value of each on the date the Units were acquired by him. The last column on Schedule C, Part I labeled (“2013 Basis Allocation Percentage”) sets forth the Trustee’s opinion of the relative fair market values of the royalties on January 1, 2013. The Trustee intends to redetermine the relative values of the royalties annually.

(b) **Percentage Depletion.** Each Trust Unitholder may be entitled to claim an allowance for percentage depletion with respect to the royalty income from the developed properties and the remaining properties attributable to your Units to the extent that this allowance exceeds cost depletion with respect to each Unit purchased as computed above for the relevant period. Percentage depletion with respect to their Units may be calculated using the per unit factors on Schedule C, Part II. These factors were obtained by multiplying the corresponding royalty income factors on Schedule B by the statutory percentage depletion rate of 15%. Percentage depletion should then be compared to the cost depletion calculated for the relevant period for those Units. The depletion allowance with respect to their Units will be the greater of cost or percentage depletion.

Percentage depletion is generally available with respect to Trust Unitholders who qualify under the independent producer exemption contained in section 613A(c) of the Code. In general, percentage depletion is calculated as an amount equal to 15% of the Trust Unitholder’s gross income from the depletable property for the taxable year. The percentage depletion deduction with respect to any property is limited to 100% of the taxable income of the Trust Unitholder from the property for each taxable year, computed without the depletion allowance or certain loss carrybacks. A Trust Unitholder that qualifies as an independent producer may deduct percentage depletion only to the extent the Trust Unitholder’s average daily production of domestic crude oil, or the natural gas equivalent, does not exceed 1,000 barrels.

In addition to the foregoing limitations, the percentage depletion deduction otherwise available is limited to 65% of a Trust Unitholder’s total taxable income from all sources for the year, computed without the depletion allowance and certain loss carrybacks. Any percentage depletion deduction disallowed because of the 65% limitation may be deducted in the following taxable year if the percentage depletion deduction for such year plus the deduction carryover does not exceed 65% of the Trust Unitholder’s total taxable income for that year. The carryover period resulting from the 65% net income limitation is unlimited.

Unlike cost depletion, percentage depletion is not limited to the adjusted tax basis of the property, although, like cost depletion, it reduces the adjusted tax basis, but not below zero.

**4. Reconciliation of Net Income and Cash Distributions - Non-Tax Account.** The difference between the per unit net income for a period and the per unit cash distributions reported for that period (even though distributed in a later period) is attributable to adjustments in the Non-Tax Account. The Non-Tax Account is increased by expenditures which are not deductible and by increases in the cash reserves established by the Trustee for the payment of future expenditures. The Non-Tax Account is decreased by the recoupment of capital items and by reductions in previously established cash reserves.

**5. Adjustments to Basis.** Each Trust Unitholder should reduce his tax basis in each royalty by the amount of depletion allowable with respect to that royalty and his tax basis in his Units by the amount of depletion allowable with respect to all royalties. Each Trust Unitholder should also increase his tax basis in the Units by his pro rata share of any increase in the Non-Tax Account and decrease his tax basis in the Units by his pro rata share of any decrease in the Non-Tax Account.

**6. Tax Consequences to Non-U.S. Trust Unitholders.** A non-U.S. Trust Unitholder will be subject to federal withholding tax on his share of gross royalty income from the Conveyed Interests. The withholding tax will apply at a 30% rate, or lower applicable treaty rate, to the gross royalty income received by the non-U.S. Trust Unitholder without the benefit of any deductions. However, if such gross royalty income is income effectively connected with a U.S. trade or business conducted by a non-U.S. Trust Unitholder and the non-U.S. Trust Unitholder provides an appropriate statement to that effect on IRS Form W-8ECI (or suitable substitute or successor form), then, unless an applicable tax treaty provides otherwise, such non-U.S. Trust Unitholder generally will be subject to U.S. federal income tax with respect to all such gross royalty income in the same manner as a U.S. Trust Unitholder, as described above. If such non-U.S. Trust Unitholder is a corporation, a branch profits tax (currently at the rate of 30%) may apply unless an applicable tax treaty provides otherwise.

The federal income taxation of non-resident aliens and foreign corporations is highly complex, and it is recommended that such persons consult their own tax advisors.

**7. Non-Passive Activity Income and Loss.** Royalty income is generally considered portfolio income under the passive loss rules enacted by the tax reform act of 1986. Therefore, it appears that under current law, the income and losses of the trust will not be taken into account in computing the passive activity losses and income under Code section 469 for a Trust Unitholder who acquires and holds trust units as an investment.

**8. Unrelated Business Taxable Income.** Employee benefit plans and most other organizations exempt from U.S. federal income tax including IRAs and other retirement plans are subject to U.S. federal income tax on unrelated business taxable income. Because the trust's income is not expected to be unrelated business taxable income, such a tax-exempt organization is not expected to be taxed on income generated by ownership of Trust Units so long as the Trust Units are not debt-financed property within the meaning of Section 514(b) of the Code. In general, a Trust Unit would be debt-financed if the Trust Unitholder incurs debt to acquire the property or otherwise incurs or maintains a debt that would not have been incurred or maintained if the Trust Unit had not been acquired. Also, a Trust Unit would be debt-financed if the Trust Unitholder incurs debt to acquire the Trust Unit or otherwise incurs or maintains a debt that would not have been incurred or maintained if the Trust Unit had not been acquired.

## II. STATE INCOME TAX RETURNS

All revenues from the trust are from sources within California.

California imposes income taxes upon residents and nonresidents. In the case of nonresidents, income derived from tangible property within the state is subject to tax. The income tax laws of California are based on federal income tax laws. Based on the trust being taxable as a grantor trust for federal income tax purposes, it will be taxable as a grantor trust for California income tax purposes, and the Trust Unitholders will be subject to California income tax on their share of income from California net profits and overriding royalty interests. A Trust Unitholder may be required to file state income tax returns and/or pay taxes in California and may be subject to penalties for failure to comply with such requirements.

PCEC has received a renewal of the waiver for the years 2014 and 2015, from the state of California of the requirement to withhold 7% of the amounts paid to the trust that are attributable to the Conveyed Interests held by Trust Unitholders otherwise not qualifying for an exemption from withholding. PCEC will use its commercially reasonable efforts to maintain such waiver, including by seeking a renewal of such waiver prior to its expiration under California law. PCEC may not, however, be able to obtain such a waiver in the future and, in such a case, PCEC may be required to withhold such amounts. Any such tax withholding would reduce distributions to these Trust Unitholders. Trust Unitholders subject to California income tax withholding can claim withheld California income tax as a tax prepayment.



In addition, under current law, payers that are required to withhold and remit backup withholding to the IRS are also generally required to withhold and remit California backup withholding, currently at a rate of 7%. California backup withholding, if applicable, is in lieu of all other California income tax withholding.

**Each Certificate Holder or (Trust Unitholder) should consult his tax advisor regarding the requirements for filing state income tax returns in his state of residence and the state from which the Trust's income is derived.**

### **III. CERTAIN TAX MATTERS**

**THE INSTRUCTIONS CONTAINED IN THIS BOOKLET ARE DESIGNED TO ASSIST TRUST UNITHOLDERS WHO ARE U.S. CITIZENS IN COMPLYING WITH THEIR FEDERAL AND STATE INCOME TAX REPORTING REQUIREMENTS BASED ON THE TREATMENT OF THE TRUST AS A GRANTOR TRUST AND SHOULD NOT BE CONSTRUED AS ADVICE TO ANY SPECIFIC UNITHOLDER. A TRUST UNITHOLDER SHOULD CONSULT ITS OWN TAX ADVISOR REGARDING ALL TAX COMPLIANCE MATTERS RELATING TO THIS TRUST.**

IRS Circular 230 Disclosure: As provided for in U.S. Treasury Regulations, the discussion of U.S. tax matters contained in this communication (including any attachments) is not intended or written to be used, and cannot be used by you, for the purpose of (i) avoiding tax penalties that may be imposed on the taxpayer or (ii) promoting, marketing or recommending an interest as a holder of Trust units. Taxpayers should seek advice based upon their own particular circumstances from an independent tax advisor.

The Bank of New York Mellon Trust Company, N.A.  
Corporate Trustee  
919 Congress Avenue  
Austin, Texas 78701  
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## Specific Instructions for Depletion Worksheet

**Note 1:** The original basis of your Units must be determined from your records and generally will be the amount paid for the Units including broker's commissions, if any. However, there could be other taxable events which cause the original basis to be revised. Please consult your tax advisor concerning your original basis. The original basis should be entered in each blank of the first column of the depletion worksheet.

**Note 2:** There are two depletable properties for federal tax depletion purposes the Developed Properties 80% NPI and the Remaining Properties 25% NPI or the 7.5% ORRI. Thus there are two basis allocation percentages that have been provided to assist you with your tax depletion calculations (**see schedule C for the basis allocation factors**). The basis allocation factors are to be used only in the year your Units are purchased or otherwise acquired. Once the basis allocation factor is applied to the original basis of the Units acquired (cost or other basis), generally, the basis allocation is not changed.

**Note 3:** Depletion allowed or allowable in prior years is the cumulative depletion amount, whether cost depletion or percentage depletion.

**Note 4:** When Units are acquired, sold or exchanged during the year, the cost depletion percentage and the percentage depletion amount for each royalty property should be the factors provided in the supplemental tables (Table V through Table VIII).

**Note 5:** After cost depletion and percentage depletion are calculated, the Trust Unitholder is entitled to deduct the greater of the cost or percentage depletion for each royalty property.

**Pacific Coast Oil Trust**  
 EIN 80-6216242  
 TAX INFORMATION FOR THE YEAR 2013

**SCHEDULE A: TRUST UNITHOLDER CALCULATIONS**

**For Certificate Holders Filing Returns On The Basis of Calendar Year and the Cash Method**

**EXAMPLE**

The calculations below are based on 100 Units held each month.  
 (See Schedule B for factors used in the calculations).

<u>Month</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>
Units held	100	100	100	100	100	100	100	100	100	100	100	100

**Part I - Royalty Information**

	Royalty Income (Line 4, Part I, Schedule E)
Developed Properties - 80% NPI	\$153.73
Remaining Properties 25% NPI or 7.5% ORRI	\$5.13
Total	<u>\$158.86</u>

**Part II - Other Income And Expenses**

	Hedge Income (Form 1040, Line 21) /(Hedge Expense) (Line 19, Part I, Schedule E)	Administration Expense (Line 19, Part I, Schedule E)
	<u>\$11.05</u>	<u>\$3.81</u>

**Part III - Reconciliation of Net Income and Cash Distribution**

NET INCOME	
Royalty Income	\$158.86
Hedge Income/( Expense)	11.05
Administration Expense	(3.81)
DECREASE (INCREASE) IN NON-TAX ACCT.	<u>(0.29)</u>
TOTAL (EQUALS CASH DISTRIBUTION)	<u>\$165.81</u>

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**SCHEDULE B: ONE UNIT FACTORS**

Multiply amounts per unit shown below by the number of units owned at the end of each record month. Combine the results and report where indicated on Form 1040.

Month	Full Year												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Totals
<b>Part I - Royalty Information</b>													
Royalty Income													
Developed Properties 80% NPI	\$ -	\$0.14173	\$0.15072	\$0.13814	\$0.13582	\$0.13307	\$0.13806	\$0.13569	\$0.15577	\$0.14728	\$0.14048	\$0.12052	\$1.53728
Remaining Properties 25% NPI or 7.5% ORRI	\$ -	\$0.00427	\$0.00499	\$0.00400	\$0.00482	\$0.00425	\$0.00446	\$0.00423	\$0.00485	\$0.00589	\$0.00468	\$0.00487	\$0.05131
Totals	\$ -	\$0.14600	\$0.15571	\$0.14214	\$0.14065	\$0.13731	\$0.14252	\$0.13992	\$0.16062	\$0.15317	\$0.14516	\$0.12539	\$1.58859

<b>Part II - Other Income And Expense</b>	
Hedge Income (Expense)	
Developed Properties 80% NPI	\$ -
	\$0.00941
	\$0.00437
	(\$0.00150)
	\$0.00881
	\$0.01798
	\$0.01884
	\$0.01808
	\$0.01226
	\$0.00742
	\$0.00590
	\$0.00895
Totals	\$ -
	\$0.00941
	\$0.00437
	(\$0.00150)
	\$0.00881
	\$0.01798
	\$0.01884
	\$0.01808
	\$0.01226
	\$0.00742
	\$0.00590
	\$0.00895
	\$0.11052

Administration Expense	\$ -
	\$0.00334
	\$0.00605
	\$0.00410
	\$0.00346
	\$0.00221
	\$0.00298
	\$0.00298
	\$0.00350
	\$0.03808
Totals	\$ -
	\$0.00334
	\$0.00605
	\$0.00410
	\$0.00346
	\$0.00221
	\$0.00298
	\$0.00298
	\$0.00350
	\$0.03808

<b>Part III - Reconciliation of Net Income and Cash Distribution Per Unit</b>	
Net Income:	
Royalty Income	\$ -
Hedge Income (Expense)	\$0.14600
Less: Administration Expense	\$0.00941
Decrease (Increase) in Non-Tax Account	(\$0.00334)
	(\$0.00091)
	\$0.00000
	\$0.15403
	\$0.15270
	\$0.15721
	\$0.15462
	\$0.16990
	\$0.15761
	\$0.14756
Total (equals cash distributions)	\$ -
	\$0.15116
	\$0.13655
	\$0.14600
	\$0.15270
	\$0.15721
	\$0.15462
	\$0.16990
	\$0.15761
	\$0.14756
	\$0.13084
	\$1.65818

**Pacific Coast Oil Trust**  
 EIN 80-6216242  
 TAX INFORMATION FOR THE YEAR 2013

**SCHEDULE C: DEPLETION**

See page 10 of instructions for the computation of depletion.  
 The amounts shown below are per unit.

**Part I**

**Cost Depletion Percentages Per Unit For Calendar Year Individuals.**

<u>Month</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>2013 Annual Rate</u>	<u>2013 Basis Allocation Percentage</u>
1) Developed Properties 80% NPI	0.66397%	0.65364%	0.66397%	0.61619%	0.61391%	0.62378%	0.65622%	0.65911%	0.71955%	0.68764%	0.66464%	0.61079%	7.16943%	79.10410%
2) Remaining Properties 25% NPI or 7.5% ORRI	0.07494%	0.07494%	0.08351%	0.06663%	0.08210%	0.07517%	0.07875%	0.07617%	0.08253%	0.10052%	0.07990%	0.08925%	0.88948%	20.89590%
														<b>100.00%</b>

**Part II**

**Percentage Depletion Amount Per Unit For Calendar Year Individuals.**

<u>Month</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Full Year Total Amount</u>
1) Developed Properties	\$ -	\$0.02126	\$0.02261	\$0.02072	\$0.02037	\$0.01996	\$0.02071	\$0.02035	\$0.02337	\$0.02209	\$0.02107	\$0.01808	\$0.23059
2) Remaining Properties 25% NPI or 7.5% ORRI	\$ -	\$0.00064	\$0.00075	\$0.00060	\$0.00072	\$0.00064	\$0.00067	\$0.00063	\$0.00073	\$0.00088	\$0.00070	\$0.00073	\$0.00770

Original Buyer Computations  
12/31/2013

**Only to be used by Unitholders that held their units for each record date in 2013**

For units purchased in the IPO of May 2012 or purchased before the first 2013 record date of Feb 4, 2013 and held through the last record date of December 5, 2013, the following computes the 2013 items of income, expense, and depletion. Insert the number of units purchased into the units acquired column to arrive at your 2013 income and expense amounts. **Please note, before calculating your current year cost depletion amount, compute your beginning depletable 2013 basis using the Depletion Worksheet.**

**1. Purchase Price Allocation - 2012**

**Example:**

Cost/Unit		\$20.00	
Price Adj./Unit	for return of principal	(\$0.18)	
Adj. Cost/Unit		\$19.82	

Example:  
Allocation of Purchase Price

	<b>From Schedule C in 2012 Booklet</b>		2012 Cost Depletion Per unit	2013 Beg. Depletable Basis
	2012 Alloc. %	Alloc. Adj. Cost/Unit		
Developed Properties 80% NPI	84.15%	\$16.68	\$0.79775	\$15.88
Remaining Properties 25% NPI or 7.5% ORRI	15.85%	\$3.14	\$0.00702	\$3.13
	100.00%	\$19.82		

**2. Information Computations - 2013**

	2013 Amount/% Per Unit	Units Acquired		2013 Amounts
<b>Royalty Income:</b>				
Developed Properties 80% NPI	\$1.53728	1,000		\$1,537.28
Remaining Properties 25% NPI or 7.5% ORRI	\$0.05131	1,000		\$51.31
<b>Take Greater of Cost or Percentage Depletion Allowance</b>				
	<b>* Beg. Depletable 2013 Basis</b>		<b>From Schedule C Cost Depletion %</b>	
<b>Cost Depletion:</b>				
Developed Properties 80% NPI	\$15.88	X	7.16943%	1,000
Remaining Properties 25% NPI or 7.5% ORRI	\$3.13	X	0.88948%	1,000
				Total \$27.88
				\$1,166.47
<b>Percentage Depletion Amount:</b>				
			<b>Percentage Depletion \$</b>	
Developed Properties 80% NPI			\$0.23059	1,000
Remaining Properties 25% NPI or 7.5% ORRI			\$0.00770	1,000
				Total \$7.70
				\$238.29
Administrative Expense			\$0.03808	1,000
Hedge Income (Expense)			\$0.11052	1,000

\* Insert your beginning depletable 2013 basis calculated using the Depletion Worksheet column (e) here.

**Per Unit Cumulative Income, Expense And Percentage Depletion Amounts And Cost Depletion**

Proceed to the left hand column for the month in which you acquired your units and then go across the table on that line to the last month for the monthly record date in which you still held your units to arrive at your per unit amount for income, expense and percentage depletion and your cost depletion percentage per unit.

**Table I Gross Royalty Income - Developed Properties 80% NPI**

For a unit acquired of record during the month of:	Last month for the monthly record date in which you still held your units:											
	January	February	March	April	May	June	July	August	September	October	November	December
January	\$0.00000	\$0.14173	\$0.29245	\$0.43059	\$0.56641	\$0.69948	\$0.83754	\$0.97323	\$1.12900	\$1.27628	\$1.41676	\$1.53728
February	-----	\$0.14173	\$0.29245	\$0.43059	\$0.56641	\$0.69948	\$0.83754	\$0.97323	\$1.12900	\$1.27628	\$1.41676	\$1.53728
March	-----	-----	\$0.15072	\$0.28886	\$0.42468	\$0.55775	\$0.69581	\$0.83150	\$0.98727	\$1.13455	\$1.27503	\$1.39555
April	-----	-----	-----	\$0.13814	\$0.27396	\$0.40703	\$0.54509	\$0.68078	\$0.83655	\$0.98383	\$1.12431	\$1.24483
May	-----	-----	-----	-----	\$0.13582	\$0.26889	\$0.40695	\$0.54264	\$0.69841	\$0.84569	\$0.98617	\$1.10669
June	-----	-----	-----	-----	-----	\$0.13307	\$0.27113	\$0.40682	\$0.56259	\$0.70987	\$0.85035	\$0.97087
July	-----	-----	-----	-----	-----	-----	\$0.13806	\$0.27375	\$0.42952	\$0.57680	\$0.71728	\$0.83780
August	-----	-----	-----	-----	-----	-----	-----	\$0.13569	\$0.29146	\$0.43874	\$0.57922	\$0.69974
September	-----	-----	-----	-----	-----	-----	-----	-----	\$0.15577	\$0.30305	\$0.44353	\$0.56405
October	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.14728	\$0.28776	\$0.40828
November	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.14048	\$0.26100
December	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.12052

**Table II Gross Royalty Income - Remaining Properties**

For a unit acquired of record during the month of:	Last month for the monthly record date in which you still held your units:											
	January	February	March	April	May	June	July	August	September	October	November	December
January	\$0.00000	\$0.00427	\$0.00926	\$0.01327	\$0.01809	\$0.02234	\$0.02680	\$0.03102	\$0.03588	\$0.04177	\$0.04644	\$0.05131
February	-----	\$0.00427	\$0.00926	\$0.01327	\$0.01809	\$0.02234	\$0.02680	\$0.03102	\$0.03588	\$0.04177	\$0.04644	\$0.05131
March	-----	-----	\$0.00499	\$0.00900	\$0.01382	\$0.01807	\$0.02253	\$0.02675	\$0.03161	\$0.03750	\$0.04217	\$0.04704
April	-----	-----	-----	\$0.00400	\$0.00883	\$0.01307	\$0.01753	\$0.02176	\$0.02661	\$0.03250	\$0.03718	\$0.04205
May	-----	-----	-----	-----	\$0.00482	\$0.00907	\$0.01353	\$0.01776	\$0.02261	\$0.02850	\$0.03317	\$0.03804
June	-----	-----	-----	-----	-----	\$0.00425	\$0.00870	\$0.01293	\$0.01778	\$0.02367	\$0.02835	\$0.03322
July	-----	-----	-----	-----	-----	-----	\$0.00446	\$0.00869	\$0.01354	\$0.01943	\$0.02411	\$0.02897
August	-----	-----	-----	-----	-----	-----	-----	\$0.00423	\$0.00908	\$0.01497	\$0.01965	\$0.02451
September	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00485	\$0.01074	\$0.01542	\$0.02029
October	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00589	\$0.01057	\$0.01543
November	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00468	\$0.00954
December	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00487

**Per Unit Cumulative Income, Expense And Percentage Depletion Amounts And Cost Depletion**

Proceed to the left hand column for the month in which you acquired your units and then go across the table on that line to the last month for the monthly record date in which you still held your units to arrive at your per unit amount for income, expense and percentage depletion and your cost depletion percentage per unit.

**Table III Hedge Income or (Expense)**

For a unit acquired of record during the month of:	Last month for the monthly record date in which you still held your units:											Amount \$
	January	February	March	April	May	June	July	August	September	October	November	
January	\$0.00000	\$0.00941	\$0.01378	\$0.01228	\$0.02109	\$0.03907	\$0.05791	\$0.07599	\$0.08825	\$0.09567	\$0.10157	\$0.11052
February	-----	\$0.00941	\$0.01378	\$0.01228	\$0.02109	\$0.03907	\$0.05791	\$0.07599	\$0.08825	\$0.09567	\$0.10157	\$0.11052
March	-----	-----	\$0.00437	\$0.00287	\$0.01168	\$0.02966	\$0.04850	\$0.06658	\$0.07884	\$0.08626	\$0.09216	\$0.10111
April	-----	-----	-----	(\$0.00150)	\$0.00731	\$0.02529	\$0.04413	\$0.06221	\$0.07447	\$0.08189	\$0.08779	\$0.09674
May	-----	-----	-----	-----	\$0.00881	\$0.02679	\$0.04563	\$0.06371	\$0.07597	\$0.08339	\$0.08929	\$0.09824
June	-----	-----	-----	-----	-----	\$0.01798	\$0.03682	\$0.05490	\$0.06716	\$0.07458	\$0.08048	\$0.08943
July	-----	-----	-----	-----	-----	-----	\$0.01884	\$0.03692	\$0.04918	\$0.05660	\$0.06250	\$0.07145
August	-----	-----	-----	-----	-----	-----	-----	\$0.01808	\$0.03034	\$0.03776	\$0.04366	\$0.05261
September	-----	-----	-----	-----	-----	-----	-----	-----	\$0.01226	\$0.01968	\$0.02558	\$0.03453
October	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00742	\$0.01332	\$0.02227
November	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00590	\$0.01485
December	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00895

**Table IV Administrative Expenses**

For a unit acquired of record during the month of:	Last month for the monthly record date in which you still held your units:											Amount \$
	January	February	March	April	May	June	July	August	September	October	November	
January	\$0.00000	\$0.00334	\$0.00939	\$0.01349	\$0.01695	\$0.01954	\$0.02175	\$0.02512	\$0.02810	\$0.03108	\$0.03458	\$0.03808
February	-----	\$0.00334	\$0.00939	\$0.01349	\$0.01695	\$0.01954	\$0.02175	\$0.02512	\$0.02810	\$0.03108	\$0.03458	\$0.03808
March	-----	-----	\$0.00605	\$0.01015	\$0.01361	\$0.01620	\$0.01841	\$0.02178	\$0.02476	\$0.02774	\$0.03124	\$0.03475
April	-----	-----	-----	\$0.00410	\$0.00756	\$0.01015	\$0.01236	\$0.01573	\$0.01871	\$0.02170	\$0.02520	\$0.02870
May	-----	-----	-----	-----	\$0.00346	\$0.00605	\$0.00825	\$0.01163	\$0.01461	\$0.01759	\$0.02109	\$0.02459
June	-----	-----	-----	-----	-----	\$0.00259	\$0.00480	\$0.00817	\$0.01115	\$0.01414	\$0.01764	\$0.02114
July	-----	-----	-----	-----	-----	-----	\$0.00221	\$0.00558	\$0.00856	\$0.01154	\$0.01504	\$0.01854
August	-----	-----	-----	-----	-----	-----	-----	\$0.00337	\$0.00635	\$0.00934	\$0.01284	\$0.01634
September	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00298	\$0.00597	\$0.00947	\$0.01297
October	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00298	\$0.00648	\$0.00998
November	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00350	\$0.00700
December	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00350



**Per Unit Cumulative Income, Expense And Percentage Depletion Amounts And Cost Depletion**

Proceed to the left hand column for the month in which you acquired your units and then go across the table on that line to the last month for the monthly record date in which you still held your units to arrive at your per unit amount for income, expense and percentage depletion and your cost depletion percentage per unit.

**Table V Cost Depletion % Developed Properties 80% NPI**

For a unit acquired of record during the month of:	Last month for the monthly record date in which you still held your units:												Percentage %
	January	February	March	April	May	June	July	August	September	October	November	December	
January	0.00000%	0.65364%	1.31760%	1.93380%	2.54770%	3.17149%	3.82771%	4.48682%	5.20637%	5.89400%	6.55864%	7.16943%	
February	-----	0.65364%	1.31760%	1.93380%	2.54770%	3.17149%	3.82771%	4.48682%	5.20637%	5.89400%	6.55864%	7.16943%	
March	-----	-----	0.66397%	1.28016%	1.89407%	2.51785%	3.17407%	3.83318%	4.55273%	5.24037%	5.90500%	6.51579%	
April	-----	-----	-----	0.61619%	1.23010%	1.85388%	2.51010%	3.16921%	3.88876%	4.57640%	5.24104%	5.85182%	
May	-----	-----	-----	-----	0.61391%	1.23769%	1.89391%	2.55302%	3.27257%	3.96021%	4.62484%	5.23563%	
June	-----	-----	-----	-----	-----	0.62378%	1.28000%	1.93911%	2.65866%	3.34630%	4.01094%	4.62172%	
July	-----	-----	-----	-----	-----	-----	0.65622%	1.31533%	2.03488%	2.72252%	3.38715%	3.99794%	
August	-----	-----	-----	-----	-----	-----	-----	0.65911%	1.37866%	2.06630%	2.73093%	3.34172%	
September	-----	-----	-----	-----	-----	-----	-----	-----	0.71955%	1.40719%	2.07182%	2.68261%	
October	-----	-----	-----	-----	-----	-----	-----	-----	-----	0.68764%	1.35227%	1.96306%	
November	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	0.66464%	1.27542%	
December	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	0.61079%	

**Table VI Cost Depletion % Remaining Properties 25% NPI**

For a unit acquired of record during the month of:	Last month for the monthly record date in which you still held your units:												Percentage %
	January	February	March	April	May	June	July	August	September	October	November	December	
January	0.00000%	0.07494%	0.15846%	0.22508%	0.30718%	0.38236%	0.46111%	0.53728%	0.61981%	0.72033%	0.80023%	0.88948%	
February	-----	0.07494%	0.15846%	0.22508%	0.30718%	0.38236%	0.46111%	0.53728%	0.61981%	0.72033%	0.80023%	0.88948%	
March	-----	-----	0.08351%	0.15014%	0.23224%	0.30741%	0.38617%	0.46234%	0.54487%	0.64538%	0.72529%	0.81453%	
April	-----	-----	-----	0.06663%	0.14873%	0.22390%	0.30265%	0.37882%	0.46136%	0.56187%	0.64177%	0.73102%	
May	-----	-----	-----	-----	0.08210%	0.15727%	0.23602%	0.31219%	0.39473%	0.49524%	0.57515%	0.66439%	
June	-----	-----	-----	-----	-----	0.07517%	0.15392%	0.23010%	0.31263%	0.41314%	0.49305%	0.58229%	
July	-----	-----	-----	-----	-----	-----	0.07875%	0.15492%	0.23745%	0.33797%	0.41787%	0.50712%	
August	-----	-----	-----	-----	-----	-----	-----	0.07617%	0.15870%	0.25922%	0.33912%	0.42837%	
September	-----	-----	-----	-----	-----	-----	-----	-----	0.08253%	0.18305%	0.26295%	0.35220%	
October	-----	-----	-----	-----	-----	-----	-----	-----	-----	0.10052%	0.18042%	0.26967%	
November	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	0.07990%	0.16915%	
December	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	0.08925%	

**Per Unit Cumulative Income, Expense And Percentage Depletion Amounts And Cost Depletion**

Proceed to the left hand column for the month in which you acquired your units and then go across the table on that line to the last month for the monthly record date in which you still held your units to arrive at your per unit amount for income, expense and percentage depletion and your cost depletion percentage per unit.

**Table VII Percentage depletion amount on Developed Properties 80% NPI**

For a unit acquired of record during the month of:	Last month for the monthly record date in which you still held your units:											
	January	February	March	April	May	June	July	August	September	October	November	December
January	\$0.00000	\$0.02126	\$0.04387	\$0.06459	\$0.08496	\$0.10492	\$0.12563	\$0.14598	\$0.16935	\$0.19144	\$0.21251	\$0.23059
February	-----	\$0.02126	\$0.04387	\$0.06459	\$0.08496	\$0.10492	\$0.12563	\$0.14598	\$0.16935	\$0.19144	\$0.21251	\$0.23059
March	-----	-----	\$0.02261	\$0.04333	\$0.06370	\$0.08366	\$0.10437	\$0.12472	\$0.14809	\$0.17018	\$0.19125	\$0.20933
April	-----	-----	-----	\$0.02072	\$0.04109	\$0.06105	\$0.08176	\$0.10212	\$0.12548	\$0.14757	\$0.16865	\$0.18672
May	-----	-----	-----	-----	\$0.02037	\$0.04033	\$0.06104	\$0.08140	\$0.10476	\$0.12685	\$0.14793	\$0.16600
June	-----	-----	-----	-----	-----	\$0.01996	\$0.04067	\$0.06102	\$0.08439	\$0.10648	\$0.12755	\$0.14563
July	-----	-----	-----	-----	-----	-----	\$0.02071	\$0.04106	\$0.06443	\$0.08652	\$0.10759	\$0.12567
August	-----	-----	-----	-----	-----	-----	-----	\$0.02035	\$0.04372	\$0.06581	\$0.08688	\$0.10496
September	-----	-----	-----	-----	-----	-----	-----	-----	\$0.02337	\$0.04546	\$0.06653	\$0.08461
October	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.02209	\$0.04316	\$0.06124
November	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.02107	\$0.03915
December	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.01808

**Table VIII Percentage depletion amount on Remaining Properties 25% NPI or 7.5% ORRI**

For a unit acquired of record during the month of:	Last month for the monthly record date in which you still held your units:											
	January	February	March	April	May	June	July	August	September	October	November	December
January	\$0.00000	\$0.00064	\$0.00139	\$0.00199	\$0.00271	\$0.00335	\$0.00402	\$0.00465	\$0.00538	\$0.00626	\$0.00697	\$0.00770
February	-----	\$0.00064	\$0.00139	\$0.00199	\$0.00271	\$0.00335	\$0.00402	\$0.00465	\$0.00538	\$0.00626	\$0.00697	\$0.00770
March	-----	-----	\$0.00075	\$0.00135	\$0.00207	\$0.00271	\$0.00338	\$0.00401	\$0.00474	\$0.00562	\$0.00633	\$0.00706
April	-----	-----	-----	\$0.00060	\$0.00132	\$0.00196	\$0.00263	\$0.00326	\$0.00399	\$0.00488	\$0.00558	\$0.00631
May	-----	-----	-----	-----	\$0.00072	\$0.00136	\$0.00203	\$0.00266	\$0.00339	\$0.00427	\$0.00498	\$0.00571
June	-----	-----	-----	-----	-----	\$0.00064	\$0.00131	\$0.00194	\$0.00267	\$0.00355	\$0.00425	\$0.00498
July	-----	-----	-----	-----	-----	-----	\$0.00067	\$0.00130	\$0.00203	\$0.00291	\$0.00362	\$0.00435
August	-----	-----	-----	-----	-----	-----	-----	\$0.00063	\$0.00136	\$0.00225	\$0.00295	\$0.00368
September	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00073	\$0.00161	\$0.00231	\$0.00304
October	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00088	\$0.00158	\$0.00231
November	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00070	\$0.00143
December	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	\$0.00073

The following worksheet may help you calculate the depletion to be reported on your Federal Income Tax Return

A. If you owned your units for the entire year, your depletion would be calculated as follows:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Original Basis (Note 1)	Basis Allocation Percentage (Note 2)	Basis Allocated (Note 3)	Depletion Allowed or Allowable in Prior Years (Note 3)	Basis Allocated Less Depletion Allowed or Allowable in Prior Years	Cost Depletion Percentage	Cost Depletion	Percentage Depletion Per Unit	Units	Percentage Depletion	Greater of Cost Depletion (g) or Percentage Depletion (j) (Note 5)
Royalty	x	=	-	=	x	=	x	=	x	=
Developed Properties										
80% NPI	x	=	-	=	x	=	x	=	x	=
Remaining Properties										
25% NPI or 7.5% ORRI	x	=	-	=	x	=	x	=	x	=
Total Federal Depletion										

B. If you sold or acquired your units during the year, your depletion for the portion of the year that you held your units would be calculated as follows:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Original Basis (Note 1)	Basis Allocation Percentage (Note 2)	Basis Allocated (Note 3)	Depletion Allowed or Allowable in Prior Years (Note 3)	Basis Allocated Less Depletion Allowed or Allowable in Prior Years	Partial Year Cost Depletion Percentage (Note 4)	Cost Depletion	Partial Year Percentage Depletion Per Unit (Note 4)	Units	Percentage Depletion	Greater of Cost Depletion (g) or Percentage Depletion (j) (Note 5)
Royalty	x	=	-	=	x	=	x	=	x	=
Developed Properties										
80% NPI	x	=	-	=	x	=	x	=	x	=
Remaining Properties										
25% NPI or 7.5% ORRI	x	=	-	=	x	=	x	=	x	=
Total Federal Depletion										